

**VOLUME ONE**

Table of Cases..... TC-1  
Introduction..... I-1

**CHAPTER 1 CONSTITUTIONAL JURISDICTION**

1.1 INTRODUCTION ..... 1-1  
1.2 HISTORICAL BACKGROUND AND SECTION 92A ..... 1-1  
1.3 WHAT PROMPTED THE RESOURCE AMENDMENT? ..... 1-3  
1.4 REGULATION OF NON-NUCLEAR ELECTRICITY ..... 1-3  
1.5 REGULATION OF NUCLEAR ENERGY ..... 1-5  
1.6 SECTION 92A AND NUCLEAR ENERGY..... 1-7  
1.7 LEGISLATION ..... 1-8  
    1.7.1 Powers of the Parliament ..... 1-8  
    1.7.2 Exclusive Powers of Provincial Legislatures ..... 1-10  
    1.7.3 Non-Renewable Natural Resources, Forestry Resources and  
    Electrical Energy..... 1-11

**CHAPTER 2 NUCLEAR REGULATION**

2.1 FEDERAL LEGISLATIVE FRAMEWORK..... 2-2  
    2.1.1 Introduction ..... 2-2  
    2.1.2 Nuclear Energy Act..... 2-5  
    2.1.3 Nuclear Liability Act ..... 2-5  
    2.1.4 Nuclear Fuel Waste Act ..... 2-7  
    2.1.5 Nuclear Safety and Control Act..... 2-10  
2.2 THE CANADIAN NUCLEAR SAFETY COMMISSION ..... 2-14  
2.3 ATOMIC ENERGY OF CANADA LIMITED ..... 2-16  
2.4 THE PROVINCIAL/INTERNATIONAL COMPONENT ..... 2-17  
    2.4.1 Provincial Utilities ..... 2-17  
    2.4.2 International Commitments ..... 2-18  
2.5 NGO INVOLVEMENT ..... 2-18  
    2.5.1 Canadian Nuclear Association ..... 2-19  
    2.5.2 Canadian Nuclear Society ..... 2-19  
    2.5.3 Energy Council of Canada ..... 2-20  
    2.5.4 Canadian Coalition for Nuclear Responsibility ..... 2-21  
2.6 EMERGING TRENDS, CHALLENGES AND  
OPPORTUNITIES ..... 2-21  
    2.6.1 Cost..... 2-21  
    2.6.2 The Environment..... 2-23  
    2.6.3 Liability Regime ..... 2-24  
    2.6.4 Waste Management..... 2-24  
    2.6.5 Final Thought ..... 2-25

**CHAPTER 3 ENVIRONMENTAL REGULATION**

3.1 DIVISION OF POWERS ..... 3-1  
3.2 AIR POLLUTION REGULATION..... 3-1  
    3.2.1 Federal ..... 3-2  
        3.2.1(a) Monitoring and Reporting ..... 3-2  
        3.2.1(b) Emissions Guidelines and Standards ..... 3-2  
        3.2.1(c) International Air Pollution ..... 3-3  
        3.2.1(d) Climate Change ..... 3-3  
        3.2.1(e) Local Air Pollution ..... 3-5



3.2.1(f) Other Initiatives .....	3-5
3.2.2 Provincial .....	3-5
3.2.2(a) Monitoring and Reporting .....	3-5
3.2.2(b) Offences and Administrative Penalties .....	3-6
3.2.2(c) Air Pollution Approvals .....	3-8
3.2.2(d) Provincial Climate Change Initiatives .....	3-9
3.2.2(e) Emissions Caps and Emissions Trading .....	3-9
3.2.2(f) Summary .....	3-11
3.3 THE REGULATION OF WATER .....	3-13
3.3.1 Federal .....	3-13
3.3.1(a) The Fisheries Act .....	3-13
3.3.1(b) Other Federal Water Laws .....	3-15
3.3.2 Provincial .....	3-16
3.3.2(a) The Ontario Water Resources Act .....	3-16
3.3.2(b) The Environmental Protection Act .....	3-17
3.3.2(c) The Lakes and Rivers Improvement Act .....	3-18
3.3.2(d) Other provincial water statutes .....	3-18
3.4 HAZARDOUS AND NUCLEAR WASTE .....	3-19
3.4.1 Federal .....	3-19
3.4.2 Provincial .....	3-20
3.5 CONTAMINATED LAND .....	3-20
3.6 ENVIRONMENTAL ASSESSMENTS .....	3-20
3.6.1 Federal .....	3-21
3.6.2 Provincial .....	3-23
3.6.3 Areas of Controversy .....	3-29
3.7 ENVIRONMENTAL LAW ENFORCEMENT .....	3-31
3.8 CONCLUSION .....	3-32
 <b>CHAPTER 4 TERRITORIES</b>	
4.1 YUKON TERRITORY .....	4-1
4.1.1 Introduction .....	4-1
4.1.2 Major Players in the Yukon Electricity Market .....	4-2
4.1.2(a) Yukon Development Corporation .....	4-2
4.1.2(a)(i) Yukon Energy Corporation .....	4-2
4.1.2(b) Yukon Electrical Company Limited .....	4-5
4.1.3 Regulators .....	4-5
4.1.3(a) Yukon Utilities Board .....	4-5
4.1.3(a)(i) Rates .....	4-5
4.1.3(a)(ii) Rate Stabilization Fund .....	4-5
4.2 NORTHWEST TERRITORIES .....	4-6
4.2.1 Introduction .....	4-6
4.2.2 Major Players in Northwest Territories Electricity Market ...	4-6
4.2.2(a) Northwest Territories Power Corporation .....	4-6
4.2.2(b) Northlands Utilities Companies .....	4-7
4.2.2(c) Other .....	4-7
4.2.3 Regulators of the Northwest Territories Electricity Market ...	4-7
4.3 NUNAVUT .....	4-7
4.3.1 Introduction .....	4-7
4.3.2 Major Player in Nunavut Electricity Market .....	4-8
4.3.3 Regulators .....	4-9

**CHAPTER 5 BRITISH COLUMBIA**

5.1 INTRODUCTION .....	5-1
5.1.1 Current Structure of the B.C. Electricity Industry .....	5-2
5.1.2 History of B.C.'s Electricity Industry .....	5-4
5.1.2(a) Introduction .....	5-4
5.1.2(b) Private Energy Companies Dominated Initially .....	5-5
5.1.2(c) Conversion of the Industry from Private to Public Ownership.....	5-7
5.1.2(c)(i) B.C. Power Commission .....	5-7
5.1.2(c)(ii) BC Hydro and Power Authority .....	5-7
5.1.2(c)(iii) The Columbia River Treaty .....	5-7
5.1.2(c)(iv) Boundary Waters Treaty, 1909 .....	5-10
5.2 LEGISLATIVE FRAMEWORK .....	5-11
5.2.1 Introduction .....	5-11
5.2.2 Legislation Relating to the Structure of the Industry.....	5-11
5.2.2(a) Hydro and Power Authority Act .....	5-12
5.2.2(b) BC Hydro Public Power Legacy and Heritage Contract Act.....	5-12
5.2.2(b)(i) Heritage Contract .....	5-13
5.2.2(c) Transmission Corporation Act .....	5-14
5.2.3 Legislation Directly Relating to the Regulation of the Industry.....	5-15
5.2.3(a) Utilities Commission Act .....	5-15
5.2.3(b) The Energy and Mines Statutes Amendment Act, 2003 .....	5-16
5.2.3(c) Regulations and Special Directions .....	5-16
5.2.3(c)(i) Special Direction HC2 to the British Columbia Utilities Commission .....	5-16
5.2.3(c)(ii) Special Direction No. 9 to the British Columbia Utilities Commission .....	5-18
5.2.4 Legislation Indirectly Relating to the Regulation of the Industry.....	5-18
5.2.4(a) Expropriation Act .....	5-18
5.2.4(b) Energy Efficiency Act .....	5-19
5.2.4(c) Greenhouse Gas Reduction Targets Act .....	5-19
5.2.4(d) Environment and Land Use Act .....	5-19
5.2.4(e) Environmental Assessment Act .....	5-20
5.2.4(f) Environmental Management Act .....	5-20
5.2.4(g) Land Act .....	5-21
5.2.4(h) Fish Protection Act .....	5-22
5.2.4(i) Navigable Waters Protection Act .....	5-23
5.2.4(j) Forest and Range Practices Act .....	5-23
5.2.4(k) Geothermal Resources Act .....	5-24
5.2.4(l) Water Act .....	5-25
5.2.4(l)(i) Water Regulation .....	5-26
5.2.4(l)(ii) Dam Safety Regulation .....	5-27
5.3 REGULATORY BODIES: STRUCTURE, POWER AND JURISDICTION .....	5-27
5.3.1 Introduction .....	5-27
5.3.2 Government .....	5-28
5.3.2(a) Local Government .....	5-28

5.3.2(b) Provincial Government .....	5-28
5.3.2(b)(i) Ministry of Energy, Mines and Petroleum Resources.....	5-28
5.3.2(b)(i)(A) Electricity Policy Branch .....	5-29
5.3.2(b)(i)(B) Alternative Energy Policy Branch .....	5-29
5.3.2(b)(ii) Ministry of Environment .....	5-29
5.3.3 Government Agencies.....	5-30
5.3.3(a) Integrated Land Management Bureau .....	5-30
5.3.3(b) Columbia Basin Trust .....	5-31
5.3.4 Regulatory Bodies .....	5-32
5.3.4(a) B.C. Utilities Commission .....	5-32
5.3.4(a)(i) Jurisdiction of the Commission .....	5-34
5.3.4(a)(ii) Setting rates .....	5-35
5.3.4(a)(iii) Corporate matters pertaining to public utilities .....	5-37
5.3.4(b) National Energy Board .....	5-37
5.4 LICENCES, PERMITS, APPROVALS AND CERTIFICATIONS.....	5-38
5.4.1 Introduction .....	5-38
5.4.2 Certificate of Public Convenience and Necessity .....	5-38
5.4.3 Crown Land and Water .....	5-39
5.4.3(a) Applications for Water Power Projects .....	5-39
5.4.3(b) Annual Rents .....	5-41
5.4.3(c) Crown Land .....	5-42
5.4.3(d) Water Rights .....	5-42
5.4.3(e) Monitoring Following Approval .....	5-42
5.4.4 First Nations .....	5-42
5.5 GENERATION, TRANSMISSION AND DISTRIBUTION .....	5-43
5.5.1 Introduction .....	5-43
5.5.2 Generation.....	5-44
5.5.2(a) BC Hydro .....	5-44
5.5.2(b) FortisBC Inc. ....	5-45
5.5.2(c) Teck Cominco Metals Ltd.....	5-45
5.5.2(d) Columbia River Corporation .....	5-46
5.5.2(e) IPPs and Generation .....	5-46
5.5.2(f) Initiating a Call for Power .....	5-47
5.5.2(f)(i) Past Call for Tender: Vancouver Island Generation Project .....	5-48
5.5.2(g) Connecting Generation to the Grid .....	5-50
5.5.3 Transmission.....	5-51
5.5.3(a) Structure of Transmission Industry .....	5-51
5.5.3(b) B.C. Transmission Corporation .....	5-51
5.5.3(b)(i) Interaction between BC Hydro and BCTC .....	5-52
5.5.3(b)(ii) Western Electricity Coordinating Council .....	5-52
5.5.3(c) IPPs and Transmission .....	5-53
5.5.3(d) Connection Policy for Loads and Generators .....	5-53
5.5.4 Distribution .....	5-53
5.5.4(a) Purchasing Electricity .....	5-54
5.5.4(b) Stepped Rates .....	5-55
5.5.5 Export of Electricity.....	5-55
5.5.5(a) Integration with the United States Market .....	5-55

5.5.5(b) Transmission Access and Power Trading with the United States.....	5-56
5.5.5(c) Powerex Corp. ....	5-57
5.5.5(d) Regulation of Independent Power Producers' Power Exports .....	5-58
5.5.5(d)(i) Teck Cominco .....	5-58
5.5.5(e) Electricity Imports .....	5-58
<b>5.6 EMERGING TRENDS, CHALLENGES AND OPPORTUNITIES .....</b>	<b>5-59</b>
5.6.1 The Environment.....	5-59
5.6.2 Kyoto .....	5-59
5.6.3 Alternative and Green Energy .....	5-60
5.6.4 B.C. Clean Electricity Guidelines.....	5-60
5.6.5 Environmental Policies in the 2007 Energy Plan .....	5-61
5.6.6 Alternative Resources for Electricity Production .....	5-61
5.6.6(a) Coal .....	5-61
5.6.6(b) Oil & Gas .....	5-62
5.6.6(c) Coalbed Methane.....	5-62
5.6.6(d) Nuclear .....	5-63
5.6.6(e) Wind .....	5-63
<b>CHAPTER 6 ALBERTA</b>	
<b>6.1 HISTORICAL CONTEXT.....</b>	<b>6-1</b>
6.1.1 Early Developments.....	6-1
6.1.2 Southern Alberta .....	6-1
6.1.3 Central and Northern Alberta.....	6-2
6.1.4 Distribution .....	6-3
6.1.5 The Electric Energy Marketing Act .....	6-4
6.1.6 Beginnings of Deregulation .....	6-4
6.1.7 The Electric Utilities Act .....	6-5
6.1.8 Implementation of the Electric Utilities Act and the Electric Utilities Amendment Act .....	6-7
6.1.9 Early Developments of Deregulation .....	6-8
<b>6.2 INDUSTRY STRUCTURE .....</b>	<b>6-8</b>
6.2.1 Present Structure .....	6-8
6.2.2 Alberta's Electricity Policy Framework .....	6-11
<b>6.3 LEGISLATIVE OVERVIEW .....</b>	<b>6-13</b>
6.3.1 Electric Utilities Act .....	6-13
6.3.1(a) General Comments, Parts 1 and 2 .....	6-13
6.3.1(b) Part 3, Balancing Pool .....	6-15
6.3.1(c) Part 5, Liability Protection.....	6-16
6.3.1(d) Part 6, Generation Units .....	6-16
6.3.1(e) Part 7, Distribution .....	6-17
6.3.1(f) Part 8, Retail .....	6-18
6.3.1(g) Part 9, Regulation by the Alberta Utilities Commission (AUC).....	6-18
6.3.1(h) Part 10, General Matters .....	6-19
6.3.1(i) Part 11, Transitional Provisions, Consequential Amendments and Coming into Force .....	6-20
6.3.2 Regulations Under the Electric Utilities Act .....	6-20
6.3.2(a) Balancing Pool Regulation AR 158/2003 .....	6-20

6.3.2(b) Billing Accuracy Regulation AR 110/2003, consolidated to AR 254/2007 .....	6-20
6.3.2(c) Billing Regulation AR 290/99 and Billing Regulation, 2003, AR 159/2003 .....	6-21
6.3.2(d) Code of Conduct Regulation (Electric Utilities Act) AR 160/2003, consolidated to AR 254/2007 .....	6-21
6.3.2(e) Distribution Tariff Regulation AR 162/2003, consolidated to AR 254/2007 .....	6-22
6.3.2(f) The Independent Power and Small Power Regulation AR 111/2003 .....	6-22
6.3.2(g) Isolated Generating Units and Customer Choice Regulation AR 165/2003, consolidated to AR 254/ 2007 .....	6-23
6.3.2(h) Liability Protection Regulation AR 66/2004 .....	6-23
6.3.2(i) Payment in Lieu of Tax Regulation AR 112/2003, consolidated to AR 256/2007 .....	6-23
6.3.2(j) Regulated Rate Option Regulation AR 262/2005, consolidated to AR 264/2007 .....	6-23
6.3.2(k) Roles, Relationships and Responsibilities Regulation, 2003 AR 169/2003, consolidated to AR 265/2007 .....	6-24
6.3.2(l) Transmission Regulation AR 86/2007, consolidated to AR 255/2007 .....	6-24
6.3.3 Alberta Utilities Commission Act.....	6-25
6.3.4 Regulations Under the AUC Act .....	6-26
6.3.4(a) The Alberta Utilities Commission Act Transition Regulations AR 251/2007 .....	6-26
6.3.4(b) Energy Resources Conservation Board Rules of Practice AR 252/2007.....	6-26
6.3.4(c) Gas Utilities Designation Regulation AR 257/2007 ...	6-26
6.3.4(d) Market Surveillance Regulation AR 266/2007 .....	6-27
6.3.4(e) Security Management Regulation AR 253/2007 .....	6-27
6.3.5 Hydro and Electric Energy Act .....	6-27
6.3.6 Regulations Under the Hydro and Electric Energy Act.....	6-29
6.3.7 The Environmental Protection and Enhancement Act, R.S.A. 2000 Chapter E-12 .....	6-29
6.3.8 Small Power Research and Development Act, R.S.A. 2000, Chapter S-9 .....	6-30
6.3.9 AESO Market Rules .....	6-30
6.3.10 Federal Legislation Dominion Water Power Act, R.S. 1985, ch. W-4 .....	6-31
<b>6.4 REGULATORY BODIES: STRUCTURE, JURISDICTION AND POWERS .....</b>	<b>6-31</b>
6.4.1 Alberta Utilities Commission Overview .....	6-32
6.4.1(a) Creation .....	6-32
6.4.1(b) Adjudication .....	6-32
6.4.1(c) Regulation.....	6-32
6.4.1(d) Information, Knowledge and Advice .....	6-33
6.4.1(e) Structure .....	6-33
6.4.1(e)(i) Jurisdiction .....	6-33
6.4.1(f) Investigation .....	6-34

6.4.1(g) Hearings .....	6-34
6.4.1(h) Enforcement .....	6-35
6.4.1(i) Quality of Service .....	6-35
6.4.1(j) Facility Security .....	6-35
6.4.2 Independent System Operator .....	6-36
6.4.2(a) Overview .....	6-36
6.4.2(b) Structure .....	6-36
6.4.2(c) Jurisdiction .....	6-37
6.4.2(c)(i) Duties .....	6-37
6.4.2(c)(ii) Direct Sales Agreements and Forward Contracts .....	6-37
6.4.2(c)(iii) Transmission System Access, Tariffs and Planning .....	6-37
6.4.2(d) Powers .....	6-38
6.4.3 Market Surveillance Administrator .....	6-39
6.4.3(a) Overview .....	6-39
6.4.3(b) Structure .....	6-40
6.4.3(c) Jurisdiction .....	6-40
6.4.3(d) Powers .....	6-41
6.4.4 Balancing Pool.....	6-43
6.4.4(a) Overview .....	6-43
6.4.4(b) Structure .....	6-44
6.4.4(c) Jurisdiction .....	6-44
6.4.4(d) Powers .....	6-45
<b>6.5 EMERGING TRENDS, CHALLENGES AND OPPORTUNITIES .....</b>	<b>6-46</b>
6.5.1 The Fuel Mix for Power Generation.....	6-46
6.5.2 Smart Metering.....	6-47
<b>CHAPTER 7 SASKATCHEWAN</b>	
<b>7.1 HISTORICAL CONTEXT.....</b>	<b>7-1</b>
7.1.1 Early History.....	7-1
7.1.2 The Saskatchewan Power Corporation.....	7-1
7.1.3 Joint Ventures with Private Industry.....	7-2
<b>7.2 INDUSTRY STRUCTURE .....</b>	<b>7-2</b>
7.2.1 Competitive Characteristics .....	7-2
7.2.2 Open Access.....	7-3
<b>7.3 LEGISLATIVE OVERVIEW .....</b>	<b>7-4</b>
7.3.1 Power Corporation Act .....	7-4
7.3.2 Planning and Development Act.....	7-5
7.3.3 Water Power Act .....	7-5
7.3.4 The Public Utilities Easements Act .....	7-6
7.3.5 Rural Electrification Act.....	7-6
7.3.6 Wildlife Habitat Lands Disposition and Alteration Regulations .....	7-6
<b>7.4 REGULATORY BODIES.....</b>	<b>7-7</b>
7.4.1 Saskatchewan Rate Review Panel.....	7-7
<b>7.5 EMERGING TRENDS, CHALLENGES AND OPPORTUNITIES .....</b>	<b>7-7</b>
7.5.1 Wind Power Initiatives .....	7-7
7.5.2 Cogeneration Projects.....	7-8

7.5.3 Planned Upgrades..... 7-8  
7.5.4 Structured Research and Development..... 7-8  
7.5.5 Natural Gas and Clean Coal ..... 7-8

**CHAPTER 8 MANITOBA**

8.1 HISTORICAL CONTEXT..... 8-1  
8.1.1 Introduction ..... 8-1  
8.1.2 History of Electrical Power Generation in Manitoba..... 8-1  
8.1.3 The Manitoba Public Utilities Commission and Manitoba  
Power Commission..... 8-2  
8.1.4 Manitoba Hydro-Electric Board ..... 8-3  
8.1.5 Manitoba Hydro ..... 8-4  
8.1.6 The Hydro-electric Generating Systems ..... 8-4  
8.1.6(a) The Winnipeg River ..... 8-4  
8.1.6(b) The Nelson River ..... 8-4  
8.2 LEGISLATIVE OVERVIEW ..... 8-7  
8.2.1 Statutes ..... 8-7  
8.2.1(a) The Manitoba Hydro Act ..... 8-7  
8.2.1(b) The Crown Corporations Public Review and  
Accountability Act ..... 8-8  
8.2.1(c) The Public Utilities Board Act ..... 8-10  
8.3 MANITOBA HYDRO TODAY ..... 8-10  
8.4 THE ROAD AHEAD FOR MANITOBA’S ELECTRICITY  
INDUSTRY ..... 8-11  
8.4.1 Generation, Transmission and Interconnections..... 8-11

**CHAPTER 9 ONTARIO**

9.1 HISTORICAL CONTEXT..... 9-1  
9.1.1 Creation of the Hydro-Electric Power Commission ..... 9-1  
9.1.2 An Act to Provide for the Transmission of Electrical Power  
to Municipalities ..... 9-1  
9.1.3 Acquisitions and Construction in the 1950’s, 1960’s, and  
1970’s ..... 9-2  
9.1.4 1973 Power Corporation Act Created Ontario Hydro ..... 9-2  
9.1.5 The Energy Boom and Resulting Cost Failures and Losses  
Led to Need for Restructuring ..... 9-3  
9.1.6 The Advisory Committee and the Macdonald Report ..... 9-3  
9.1.7 Recommendations of the Macdonald Report ..... 9-4  
9.1.7(a) Access to the Electricity Market ..... 9-4  
9.1.7(b) Marketplace for Electricity ..... 9-4  
9.1.7(c) The Transmission System ..... 9-5  
9.1.7(d) Electricity Generation ..... 9-5  
9.1.7(e) Distribution of Electricity ..... 9-5  
9.1.7(f) Legislation and Regulation ..... 9-6  
9.1.8 White Paper ..... 9-6  
9.1.8(a) IMO ..... 9-8  
9.1.8(b) Ontario Electricity Generation Corporation ..... 9-8  
9.1.8(c) Ontario Electric Services Corporation (OESC) ..... 9-8  
9.1.9 Market Design Committee..... 9-9  
9.1.9(a) Market Power Mitigation Agreement ..... 9-9  
9.1.10 Bill 35..... 9-11



9.1.10(a) OPG .....	9-12
9.1.10(b) Hydro One.....	9-12
9.1.10(c) Electrical Safety Authority.....	9-13
9.1.10(d) The OEFC.....	9-13
9.1.11 Bill 210 .....	9-15
9.1.12 Bill 58.....	9-17
9.1.13 Bill 100 .....	9-18
9.1.14 Current Industry Structure .....	9-23
9.1.14(a) Supply Mix Report .....	9-24
9.1.14(b) The Ontario Plan .....	9-26
9.1.14(c) Integrated Power Supply Plan .....	9-27
9.2 LEGISLATIVE OVERVIEW .....	9-28
9.2.1 Electricity Act .....	9-28
9.2.1(a) Transfer Tax .....	9-29
9.2.2 Energy Efficiency Act.....	9-29
9.2.3 Environmental Statutes .....	9-30
9.2.3(a) Environmental Assessment Act .....	9-30
9.2.3(b) Environmental Bill of Rights, 1993 .....	9-30
9.2.3(c) Environmental Protection Act .....	9-30
9.2.4 Hydro One Inc. Directors and Officers Act, 2002 .....	9-30
9.2.5 Mining Act .....	9-31
9.2.6 Ministry of Energy Act .....	9-32
9.2.7 Oil, Gas and Salt Resources Act .....	9-32
9.2.8 OEB Act.....	9-32
9.2.9 PCA .....	9-33
9.2.10 Public Utilities Act .....	9-34
9.3 REGULATORY BODIES.....	9-34
9.3.1 The OEB .....	9-34
9.3.2 The OPA .....	9-36
9.3.3 The IESO .....	9-38
9.3.4 Ministry of Energy .....	9-38
9.3.5 Ministry of Natural Resources (MNR).....	9-39
9.3.6 Ministry of the Environment (MOE) .....	9-40
9.4 REGULATION OF GENERATION, TRANSMISSION AND DISTRIBUTION.....	9-40
9.4.1 Generation.....	9-41
9.4.1(a) Structure of the Industry .....	9-41
9.4.1(b) Licensing of Generators .....	9-41
9.4.1(c) Regulation of OPG .....	9-42
9.4.1(d) Procurement Process by OPA and Integrated Power System Plan .....	9-43
9.4.1(e) Regulation by Contract .....	9-43
9.4.1(f) Demand Response and DSM .....	9-44
9.4.2 Transmission.....	9-44
9.4.2(a) Structure of the Transmission Industry .....	9-45
9.4.2(b) Connection Policy for Loads and Generators .....	9-45
9.4.2(c) Economic Regulation by the OEB .....	9-46
9.4.2(c)(i) Cost allocation .....	9-46
9.4.2(c)(ii) Rate design .....	9-47
9.4.2(c)(iii) Current transmission rate application .....	9-47
9.4.2(d) Relationship with the IESO .....	9-48

9.4.2(d)(i) Mandate to oversee transmission rights .....	9-48
9.4.2(d)(ii) Hydro One Transmission 10-Year Plan .....	9-49
9.4.2(e) Relationship Between the IESO/OPA: Forecasting Requirements .....	9-49
9.4.3 Distribution .....	9-50
9.4.3(a) Structure of the Distribution Industry .....	9-50
9.4.3(b) Relationship to the Owner .....	9-50
9.4.3(c) Economic Regulation of Distributors .....	9-51
9.4.3(c)(i) Rate regulation .....	9-51
9.4.3(c)(i)(A) RPP .....	9-51
9.4.3(c)(i)(B) PILs .....	9-52
9.4.3(c)(i)(C) Return on equity .....	9-53
9.4.3(c)(ii) Performance Based Regulation .....	9-53
9.4.3(d) Metering .....	9-54
9.4.3(d)(i) Smart metering .....	9-54
9.4.3(d)(ii) Bulk metering .....	9-55
9.4.3(d)(iii) Net metering .....	9-55
9.4.3(d)(iii)(A) Standard contracts .....	9-56
9.4.3(e) Affiliates .....	9-56
9.4.3(e)(i) Affiliate Relationship Code for Electricity Distributors and Transmitters (ARC) .....	9-56
9.4.3(e)(ii) Outsourcing .....	9-58
9.4.3(f) Distribution System Code: Connection Policies and Distributed Generation .....	9-59
9.5 THE FUTURE OF ELECTRICITY IN ONTARIO .....	9-60
9.5.1 The Looming Gap in Electricity Production .....	9-60
9.5.1(a) Increasing Demand for Electricity in Ontario .....	9-61
9.5.1(b) Decreasing Generating Capacity in Ontario .....	9-61
9.5.1(c) Complicating Factors – The Phase-Out of Coal-Fired Generation.....	9-62
9.5.1(c)(i) The harmful effects of coal .....	9-62
9.5.1(c)(ii) Studies on the effects of coal .....	9-63
9.5.1(c)(iii) Determining the appropriate balance .....	9-64
9.5.1(d) The Kyoto Protocol .....	9-65
9.5.2 The “Supply Mix” Dilemma .....	9-66
9.5.2(a) Increased Dependency on Nuclear Generation .....	9-67
9.5.2(a)(i) Cost .....	9-68
9.5.2(a)(ii) Safety and waste storage .....	9-68
9.5.2(b) Encouraging Renewables .....	9-70
9.5.2(b)(i) Wind power .....	9-70
9.5.2(b)(ii) Water power .....	9-71
9.5.2(b)(iii) Solar power .....	9-72
9.5.2(c) Tax Incentives for Renewables .....	9-72
9.5.3 Demand Management and Conservation.....	9-73
9.5.3(a) Energy Efficiency .....	9-74
9.5.3(a)(i) Electric heat replacement .....	9-74
9.5.3(a)(ii) Codes and standards .....	9-75
9.5.3(a)(iii) Other partnerships .....	9-75
9.5.3(b) Load Management and Absolute Reduction in Consumption.....	9-75
9.5.3(b)(i) Smart meter implementation .....	9-76

9.5.3(b)(ii) “Critical peak” pricing ..... 9-76

**CHAPTER 10 QUEBEC**

10.1 HISTORICAL CONTEXT..... 10-1  
    10.1.1 Early Developments..... 10-1  
    10.1.2 The Quiet Revolution in Quebec ..... 10-2  
    10.1.3 Creation of the Régie de l’énergie (Québec Energy Board).. 10-2  
    10.1.4 Early Signs of Deregulation ..... 10-3  
    10.1.5 Creation of New Entities at Hydro-Québec..... 10-3  
    10.1.6 Heritage Electricity Pool and Tariffs ..... 10-4  
10.2 LEGISLATIVE OVERVIEW ..... 10-4  
    10.2.1 Hydro-Québec Act, R.S.Q. c. H-5..... 10-4  
        10.2.1(a) Creation of a Crown Corporation ..... 10-4  
        10.2.1(b) Board of Directors ..... 10-5  
        10.2.1(c) Economic Justification ..... 10-7  
        10.2.1(d) Special Power of the Corporation ..... 10-7  
        10.2.1(e) Powers of the Minister ..... 10-7  
    10.2.2 An Act respecting the Régie de l’énergie, R.S.Q. c. R-6.01.. 10-8  
    10.2.3 An Act respecting Municipal and private electric power  
    systems, R.S.Q. c. S-41 ..... 10-9  
    10.2.4 An Act respecting the Exportation of electric power, R.S.Q.  
    c. E-23 ..... 10-9  
    10.2.5 An Act respecting the Agence de léfficacité énergétique,  
    R.S.Q. c. A-7.001 ..... 10-10  
10.3 REGULATORY BODIES: STRUCTURE, POWER AND  
JURISDICTION OF THE RE’GIE DE L’ENERGIE ..... 10-12  
    10.3.1 The Régie de l’Énergie ..... 10-12  
    10.3.2 Structure ..... 10-12  
    10.3.3 Jurisdiction ..... 10-13  
    10.3.4 Adjudicative Jurisdiction ..... 10-14  
    10.3.5 Jurisdiction Over Complaints ..... 10-16  
10.4 PRODUCTION, DISTRIBUTION, PRIVATE GENERATION  
AND DEREGULATION ..... 10-17  
10.5 EMERGING TRENDS, CHALLENGES AND  
OPPORTUNITIES ..... 10-18

**CHAPTER 11 NEW BRUNSWICK**

11.1 HISTORICAL CONTEXT..... 11-1  
11.2 INDUSTRY STRUCTURE ..... 11-1  
11.3 LEGISLATIVE OVERVIEW ..... 11-2  
    11.3.1 Electricity Act ..... 11-2  
    11.3.2 Energy and Utilities Board Act ..... 11-4  
11.4 LICENCES, PERMITS, APPROVALS AND CERTIFICATES  
..... 11-5  
    11.4.1 The New Brunswick System Operator..... 11-5  
    11.4.2 The Open Access Transmission Tariff..... 11-6  
    11.4.3 The Market Advisory Committee ..... 11-7  
    11.4.4 The Market Rules..... 11-7  
    11.4.5 The New Brunswick Electric Finance Corporation ..... 11-8  
11.5 EMERGING TRENDS, CHALLENGES AND  
OPPORTUNITIES ..... 11-8



11.5.1 Other Developments ..... 11-8  
11.5.2 Point LePreau Nuclear Generating Station ..... 11-9

**CHAPTER 12 NOVA SCOTIA**

12.1 HISTORICAL CONTEXT..... 12-1  
12.1.1 Introduction ..... 12-1  
12.1.2 History of Electrical Power Generation in Nova Scotia ..... 12-1  
12.1.3 Nova Scotia Power Inc. .... 12-2  
12.1.4 Nova Scotia’s Energy Strategy: Seizing the Opportunity..... 12-3  
12.1.5 Electricity Marketplace Governance Committee ..... 12-4  
12.2 LEGISLATIVE OVERVIEW ..... 12-5  
12.2.1 Statutes ..... 12-5  
12.2.1(a) Utility and Review Board Act ..... 12-5  
12.2.1(b) Public Utilities Act ..... 12-5  
12.2.1(c) Electricity Act ..... 12-5  
12.2.2 Rules and Regulations..... 12-6  
12.3 REGULATORY OVERVIEW ..... 12-6  
12.4 REGULATORY BODIES: STRUCTURE, POWER AND  
JURISDICTION ..... 12-8  
12.4.1 Nova Scotia Utility and Review Board ..... 12-8  
12.4.1(a) Structure ..... 12-8  
12.4.1(b) Regulatory Jurisdiction ..... 12-8  
12.4.1(c) Adjudicative Jurisdiction ..... 12-9  
12.4.2 Nova Scotia Power System Operator ..... 12-9  
12.5 LICENCES, PERMITS, APPROVALS AND  
CERTIFICATIONS ..... 12-10  
12.5.1 Nova Scotia Utility and Review Board ..... 12-10  
12.5.2 The Administrator under the Renewable Energy Standards  
Regulations ..... 12-11  
12.6 EMERGING TRENDS, CHALLENGES AND  
OPPORTUNITIES ..... 12-11  
12.6.1 Nova Scotia after the Final Report of the Nova Scotia  
Electricity Marketplace Governance Committee ..... 12-11

**CHAPTER 13 PRINCE EDWARD ISLAND**

13.1 HISTORICAL CONTEXT..... 13-1  
13.1.1 Maritime Electric Company Limited ..... 13-1  
13.2 LEGISLATIVE OVERVIEW ..... 13-2  
13.2.1 The Electric Power Act ..... 13-2  
13.2.2 The Island Regulatory and Appeals Commission Act ..... 13-2  
13.2.3 The Energy Corporation Act ..... 13-3  
13.2.4 The Renewable Energy Act ..... 13-3  
13.3 REGULATORY BODIES: STRUCTURE, POWER AND  
JURISDICTION ..... 13-4  
13.3.1 The Island Regulatory and Appeals Commission ..... 13-4  
13.3.2 The Ministry of Environment, Energy and Forestry ..... 13-5  
13.3.3 The PEI Energy Corporation ..... 13-6  
13.4 LICENCES, PERMITS, APPROVALS AND  
CERTIFICATIONS..... 13-6  
13.4.1 Application to IRAC for a Permit to Provide for the  
Production, Transmission, Distribution or Furnishing of

Electricity .....	13-6
13.4.2 Other Applications to IRAC .....	13-7
<b>13.5 EMERGING TRENDS, CHALLENGES AND OPPORTUNITIES .....</b>	<b>13-8</b>
13.5.1 Energy Framework and Renewable Energy Strategy.....	13-8
13.5.2 Prince Edward Island Wind-Hydrogen Village Project.....	13-8
13.5.3 The Atlantic Wind Test Site on the North Cape of PEI.....	13-9
13.5.4 Energy Efficiency Programs .....	13-10
<b>CHAPTER 14 NEWFOUNDLAND AND LABRADOR</b>	
<b>14.1 HISTORICAL CONTEXT.....</b>	<b>14-1</b>
14.1.1 Private Electric Utilities .....	14-1
14.1.2 Industrialization and Rural Electrification .....	14-2
14.1.3 Newfoundland Power Commission .....	14-5
14.1.4 Federal Assistance for Rural Electrification .....	14-5
14.1.5 Continuing Setbacks .....	14-7
14.1.5(a) Developing a Permanent Solution .....	14-7
14.1.5(b) Evolution of the Industry .....	14-8
14.1.6 Electricity in Labrador.....	14-8
<b>14.2 INDUSTRY STRUCTURE .....</b>	<b>14-9</b>
14.2.1 Present Structure .....	14-9
14.2.1(a) Newfoundland Power .....	14-10
14.2.1(b) Newfoundland and Labrador Hydro .....	14-10
<b>14.3 LEGISLATIVE OVERVIEW .....</b>	<b>14-11</b>
14.3.1 Electrical Power Control Act .....	14-11
14.3.2 The Public Utilities Act .....	14-14
14.3.3 Regulations Under the Public Utilities Act .....	14-15
14.3.4 The Hydro Corporation Act .....	14-15
14.3.5 The Energy Corporation Act .....	14-16
14.3.6 Project Specific Legislation .....	14-17
<b>14.4 REGULATORY BODIES: STRUCTURE, JURISDICTION AND POWER .....</b>	<b>14-17</b>
14.4.1 The Board of Commissioners of Public Utilities .....	14-17
14.4.1(a) Structure of the PUB .....	14-17
14.4.1(b) Jurisdiction of the PUB .....	14-18
14.4.1(c) Powers of the PUB .....	14-18
<b>14.5 EMERGING TRENDS, CHALLENGES AND OPPORTUNITIES .....</b>	<b>14-21</b>
14.5.1 The Electricity Policy Review, 2002 .....	14-21
14.5.1(a) Accountability Conflict .....	14-21
14.5.1(b) Selection Process for New Projects .....	14-21
14.5.1(c) Cost-Efficiency Issues .....	14-22
14.5.1(d) Regulatory Reform .....	14-22
14.5.1(e) Future Generation .....	14-23
14.5.2 Options and Opportunities .....	14-23
14.5.3 Energy Plan .....	14-25
<b>CHAPTER 15 TAXATION</b>	
<b>15.1 INTRODUCTION .....</b>	<b>15-1</b>
<b>15.2 FEDERAL TAX REGIME.....</b>	<b>15-2</b>
15.2.1 Capital Cost Allowance .....	15-2

15.2.2 Canadian Renewable and Conservation Expenses.....	15-6
15.2.3 Flow-Through Shares .....	15-8
<b>15.3 PROVINCIAL TAX REGIMES .....</b>	<b>15-9</b>
15.3.1 General Rules .....	15-10
15.3.2 Payments in Lieu of Taxes .....	15-10
15.3.2(a) Ontario .....	15-10
15.3.2(b) Alberta .....	15-12
15.3.2(c) New Brunswick .....	15-13
15.3.3 Other Considerations .....	15-14
15.3.3(a) Unique Provincial or Territorial Features .....	15-14
15.3.3(a)(i) Québec .....	15-14
15.3.3(a)(i)(A) Taxation Act (Québec) .....	15-14
15.3.3(a)(i)(B) Land transfer duties .....	15-15
15.3.3(a)(i)(C) Public utility tax .....	15-15
15.3.3(a)(i)(D) Other Québec duties and Contributions .....	15-16
15.3.3(b) Changing Tax Status .....	15-17
15.3.3(c) Transfer Taxes .....	15-18
15.3.3(c)(i) Double taxation .....	15-19
<b>15.4 CONCLUSION .....</b>	<b>15-20</b>

**CHAPTER 16 REAL ESTATE**

16.1 INTRODUCTION .....	16-1
16.2 CONSTITUTIONAL OVERVIEW.....	16-1
16.3 NON-RESIDENTS .....	16-2
16.4 COMMON LAW JURISDICTIONS – INTERESTS IN LAND .....	16-2
16.4.1 Freehold-Fee Simple .....	16-3
16.4.2 Fixtures Versus Chattels.....	16-3
16.4.3 Leasehold Interests .....	16-4
16.4.4 Assignment of the Leasehold Interest and the Reversion.....	16-4
16.5 EASEMENTS .....	16-5
16.6 FINANCING FREEHOLD AND LEASEHOLD INTERESTS ...	16-7
16.7 REAL PROPERTY LAW IN QUÉBEC.....	16-7
16.8 THE RIGHT OF OWNERSHIP .....	16-8
16.9 RIGHTS IN REM .....	16-9
16.9.1 Bare Ownership .....	16-10
16.9.2 Usufruct .....	16-10
16.9.3 Right of Use .....	16-11
16.9.4 Emphyteusis .....	16-11
16.9.5 Right of Superficies .....	16-12
16.10 MORTGAGES IN QUÉBEC .....	16-13
16.11 “PUBLIC” VERSUS “PRIVATE” LANDS – CROWN PATENTS .....	16-14
16.12 RESERVATIONS IN THE CROWN PATENT .....	16-14
16.13 ACQUIRING RIGHTS IN CROWN LAND .....	16-15
16.14 LAND REGISTRATION SYSTEMS .....	16-16
16.15 DETERMINING THE QUALITY OR MARKETABILITY OF TITLE TO LAND .....	16-17
16.16 STATUTES AFFECTING REAL ESTATE .....	16-18
16.17 LAND TRANSFER TAX AND REGISTRATION FEES .....	16-18

16.18 ABORIGINAL ISSUES .....16-19

- 16.18.1 Indian Reserves .....16-20
- 16.18.2 Certificates of Possession .....16-20
- 16.18.3 Section 28(2) Permits .....16-21
- 16.18.4 Surrenders .....16-21
- 16.18.5 Designations .....16-21

16.19 OTHER FIRST NATION LAND REGIMES .....16-22

- 16.19.1 First Nation’s Land Management Act .....16-22
- 16.19.2 Land Claims Agreements .....16-23
- 16.19.3 Treaties, Surrender and Land Claims .....16-23

16.20 ABORIGINAL INTEREST .....16-24

- 16.20.1 The Crown’s Duty to Consult and Accommodate .....16-24

**CHAPTER 17 IMPORT AND EXPORT OF ELECTRICITY**

17.1 INTRODUCTION ..... 17-1

17.2 NATIONAL ENERGY BOARD ..... 17-1

- 17.2.1 Mandate..... 17-1
- 17.2.2 Structure and Organization of the NEB ..... 17-2
- 17.2.3 Authority and Legislation ..... 17-4
  - 17.2.3(a) National Energy Board Act ..... 17-4
  - 17.2.3(b) Export Permits ..... 17-4

17.3 PROVINCIAL REGULATION OF ELECTRICITY EXPORTS  
AND IMPORTS ..... 17-8

- 17.3.1 Provincial Imports and Exports..... 17-8
- 17.3.2 Interconnections .....17-12
- 17.3.3 Regional Transmission Organization Membership .....17-14
- 17.3.4 Provincial Export and Import Levels .....17-16
- 17.3.5 Effects of Exports and Imports on Domestic Markets .....17-16

17.4 THE FEDERAL ENERGY REGULATORY COMMISSION ....17-19

- 17.4.1 Role and Structure .....17-19
- 17.4.2 Reliability Standards .....17-19
- 17.4.3 Regional Transmission Organizations .....17-27
  - 17.4.3(a) Structure .....17-27
  - 17.4.3(b) Reciprocity Requirement .....17-30

17.5 OTHER FACTORS INFLUENCING ELECTRICITY  
IMPORTS & EXPORTS .....17-32

- 17.5.1 Kyoto Protocol and Emissions Trading .....17-32
- 17.5.2 Inter-Firm Trading .....17-35
- 17.5.3 Offset System .....17-35
- 17.5.4 The CDM Linkage .....17-35
- 17.5.5 Other International Linkages .....17-36
- 17.5.6 Provincial – International Linkages .....17-36
- 17.5.7 Implications for International Electricity Trade .....17-37
- 17.5.8 Market Requirements for Electricity Imports and Exports ....17-38

**CHAPTER 18 SALE OF ELECTRICITY**

18.1 INTRODUCTION ..... 18-1

18.2 ALBERTA..... 18-1

- 18.2.1 Introduction ..... 18-1
- 18.2.2 Licensing and Security ..... 18-2
- 18.2.3 Reporting and Record Keeping Requirements ..... 18-3

18.2.4 Billing..... 18-3  
18.2.5 Disclosure by Retailer..... 18-4  
18.2.6 Transfer Requests..... 18-5  
18.2.7 Contract Requirements, Renewals..... 18-5  
    18.2.7(a) Energy Marketing Contract Templates ..... 18-5  
    18.2.7(b) Renewals, Cancellation ..... 18-6  
18.2.8 Solicitations and Product Claims ..... 18-7  
    18.2.8(a) Energy Marketing Regulation – Code of Conduct ..... 18-7  
    18.2.8(b) Owners of Electric Distribution Systems and  
    Affiliated Retailers ..... 18-9  
18.2.9 Consumer Choice Program .....18-10  
18.3 ONTARIO .....18-11  
    18.3.1 Introduction .....18-11  
    18.3.2 Licensing .....18-11  
        18.3.2(a) Licence Conditions .....18-12  
    18.3.3 Security .....18-12  
    18.3.4 Fair Marketing Practices .....18-13  
    18.3.5 Transfer Requests .....18-14  
    18.3.6 Transfers and Assignment of Contracts .....18-14  
    18.3.7 Consumer Complaints and Dispute Resolution .....18-15  
    18.3.8 Contracts with Low Volume Consumers, Energy  
    Consumer’s Bill of Rights .....18-15  
        18.3.8(a) Reaffirmation .....18-15  
        18.3.8(b) Renewals and Extensions of Contracts .....18-17  
        18.3.8(c) Contract Requirements .....18-19  
    18.3.9 Reporting and Record Keeping Requirements .....18-19  
    18.3.10 Disclosure by Retailers .....18-20  
        18.3.10(a) Consumer Information .....18-20  
        18.3.10(b) Supply Mix .....18-21  
    18.3.11 Billing Arrangements .....18-21  
        18.3.11(a) Retailer-Consolidated Billing .....18-22  
        18.3.11(b) Distributor-Consolidated Billing .....18-22  
        18.3.11(c) Split Billing .....18-23  
18.4 SUMMARY .....18-23

**CHAPTER 19 CONSERVATION AND DEMAND MANAGEMENT**

19.1 INTRODUCTION ..... 19-1  
19.2 GENERAL LEGISLATIVE FRAMEWORK..... 19-2  
    19.2.1 Electricity Restructuring Act, 2004 ..... 19-2  
    19.2.2 Electricity Act, 1998 ..... 19-3  
    19.2.3 Ontario Energy Board Act, 1998 ..... 19-3  
    19.2.4 Energy Efficiency Act..... 19-4  
    19.2.5 The Planning Act..... 19-4  
    19.2.6 Ontario Building Code ..... 19-5  
    19.2.7 Energy Conservation Responsibility Act, 2006 ..... 19-6  
    19.2.8 Smart Meters..... 19-6  
19.3 REGULATORY PRACTICE ..... 19-7  
    19.3.1 Minister of Energy ..... 19-7  
    19.3.2 Ontario Energy Board..... 19-8  
    19.3.3 Lost Revenue Adjustment Mechanism..... 19-8  
    19.3.4 Shared Savings Mechanism ..... 19-9



# THE ELECTRICITY INDUSTRY IN CANADA

GOWLING LAFLEUR HENDERSON LLP – ENERGY AND  
INFRASTRUCTURE INDUSTRY GROUP  
Summary Table of Contents

ISBN: 978-0-7798-1759-7  
No. of Volumes: 2 vol. looseleaf  
No. of Pages: Approx. 1,400 pages  
Binding: Softcover  
Publication Date: 2009-04-30

Visit [www.carswell.com](http://www.carswell.com) to order

19.3.5 Program Evaluation.....	19-9
19.3.6 Regulated Price Plan .....	19-10
19.3.7 Independent Electricity System Operator .....	19-10
19.3.8 Ontario Power Authority .....	19-11
19.3.9 Role of the Conservation Bureau at the OPA .....	19-12
19.3.9(a) Responsibilities of the Chief Energy Conservation Officer of Ontario .....	19-13
19.3.9(b) 2007 CECO's Annual Report .....	19-13
19.3.9(c) Integrated Power System Plan .....	19-14
19.3.9(d) Conservation Directives .....	19-14
19.3.9(e) OPA and the Role of Local Distribution Companies ..	19-15
19.3.10 LDC Conservation Programs .....	19-16
19.3.10(a)LDC Program: Toronto Hydro 2007 Summer Challenge for Business .....	19-17
19.4 CONSERVATION INITIATIVES AT THE NATIONAL LEVEL .....	19-17
19.4.1 Office of Energy Efficiency .....	19-17
19.5 CDM IN OTHER PROVINCES .....	19-18
19.5.1 British Columbia .....	19-18
19.5.2 Alberta .....	19-20
19.5.3 Saskatchewan .....	19-21
19.5.4 Manitoba .....	19-21
19.5.5 Québec .....	19-22
19.5.5(a) Strategic Plan 2006-2010 .....	19-23
19.5.6 Newfoundland & Labrador .....	19-23
19.5.7 New Brunswick .....	19-24
19.5.8 Nova Scotia .....	19-24
19.5.9 Prince Edward Island .....	19-25
19.5.10 Yukon .....	19-26
19.5.11 Northwest Territories .....	19-26
19.5.12 Nunavut .....	19-26
APPENDIX A Ontario Regulation 82/95.....	APP-1
APPENDIX B Calculation of LRAM.....	APP-17
APPENDIX C Acronyms .....	APP-19
Index.....	Index-1

## VOLUME TWO

### ALBERTA

<i>Alberta Utilities Commission Act</i> .....	AB-1
<i>Electric Utilities Act</i> .....	AB-77
<i>Hydro and Electric Energy Act</i> .....	AB-157
<i>Public Utilities Act</i> .....	AB-185

### BRITISH COLUMBIA

<i>Utilities Commission Act</i> .....	BC-1
---------------------------------------	------

### MANITOBA

<i>Manitoba Hydro Act</i> .....	MB-1
---------------------------------	------

### NEW BRUNSWICK

<i>Electricity Act</i> .....	NB-1
------------------------------	------

### NEWFOUNDLAND



# THE ELECTRICITY INDUSTRY IN CANADA

GOWLING LAFLEUR HENDERSON LLP – ENERGY AND  
INFRASTRUCTURE INDUSTRY GROUP  
Summary Table of Contents

ISBN: 978-0-7798-1759-7  
No. of Volumes: 2 vol. looseleaf  
No. of Pages: Approx. 1,400 pages  
Binding: Softcover  
Publication Date: 2009-04-30

Visit [www.carswell.com](http://www.carswell.com) to order

Public Utilities Act .....	NL-1
NOVA SCOTIA	
<i>Electricity Act</i> .....	NS-1
<i>Public Utilities Act</i> .....	NS-3
NORTHWEST TERRITORIES	
<i>Northwest Territories Power Corporation Act</i> .....	NWT-1
NUNAVUT	
<i>Nunavut Power Utilities Act</i> .....	NT-1
<i>Quilliq Energy Corporation Act</i> .....	NT-3
ONTARIO	
<i>Electricity Act</i> .....	ONT-1
<i>Ontario Energy Board Act</i> .....	ONT-185
<i>Public Utilities Act</i> .....	ONT-283
PRINCE EDWARD ISLAND	
<i>Electricity Power Act</i> .....	PEI-1
<i>Energy Corporation Act</i> .....	PEI-25
QUEBEC	
<i>Hydro-Québec Act</i> .....	QC-1
SASKATCHEWAN	
<i>Power Corporation Act</i> .....	SK-1
YUKON	
<i>Public Utilities Act</i> .....	YK-1
<i>Yukon Development Corporation Act</i> .....	YK-29

